

Transmission Business Model

Pro Forma/Industry Standard Gap Analysis:

Real Power Losses



Hourly Firm

Address Hourly Firm Product. It sends the wrong price/congestion signals, requires high customization and undercuts/derails curtailment priorities with all other NT/PTP products

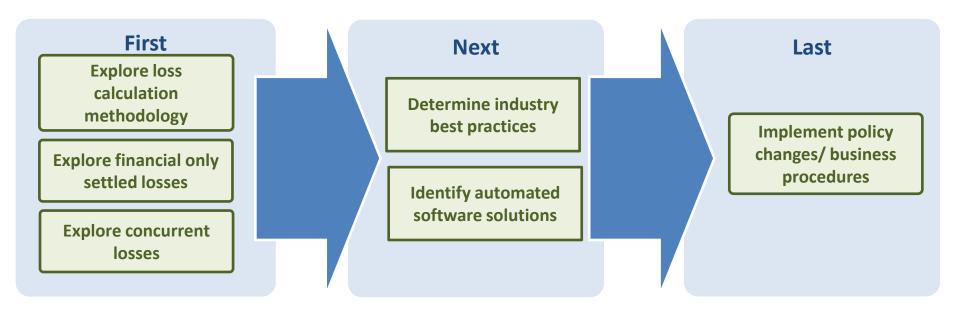
Ancillary Services

- Stale FERC language in the Tariff for Schedule 3
- Tariff Schedule 9 does not include Generator Imbalance
- BPA includes VERBS and DERBS as GI capacity charges in rate schedule

Losses

- BPA processes more in kind returns than financial
- BPA uses custom IT system and unique processes to accomplish loss returns (payback 168 hours after flow, tracking to kWh level)

BPA Direction: Real Power Losses



Resolving These Losses Gaps

- BPA processes more in kind returns than financial
- BPA uses custom IT system and unique processes to accomplish loss returns (payback 168 hours after flow, tracking to kWh level)

Explore Calculating Losses Methodology

9/20/17 FY 2022

Steps

Decide how granular the loss factors should be: Seasonal? Daily?

Identify the data needed to calculate the loss factors at the desired granularity

Determine how often should the loss factors be updated?

Evaluate tariff / business practice change

More accurate and efficient Loss calculation

Objective

More accurate reflection of losses calculation and cost

Implementation Considerations

- Data Quality
- Real-time, Daily, Seasonal
- Cost uncertainty for customers
- Operational data to be used for the calculation of in-kind and financial losses

Explore Financial only Settled Losses

9/20/17 FY 2022

Steps

Reevaluate loss payback rates

Transition plan for non-standard OATT contractual provisions

Planning for load service to account for absence of in-kind returns

Tariff, rate case requirements and business practice



Objective

Reduce complexity for managing losses

Implementation Considerations

- SLICE returns will remain
- Pricing model and cost recovery issues
- Transition planning
- Legacy Contracts

Explore Concurrent Losses

9/20/17 FY 2022 **Objective** Steps **Customer outreach and benchmarking Provide customers** Methodology with options for **Costs associated with Concurrent Loss returns Technology** loss returns evaluation Planning for load service to account for addition of concurrent returns Tariff, rate case requirements and business practice **Implementation Considerations** Legacy contracts Tagging software protocols & procedures

Cost & Complexity of changing loss return practices
Loss would have to be calculated in whole MWh
Use operational data would be used for financial and

concurrent losses

Tell us how it would add value to your organization to have BPA provide a more accurate reflection of losses calculation and cost?

Would BPA changing to Financially only losses reduce complexity for managing losses for your organization?

Would concurrent losses be a viable option for returning losses for your organization?